TSX:BNE

Our Strong Foundation Accelerates Transformation.

March 2025
Corporate Presentation

Bonterra.

Grounded in Energy.

Bonterra at a glance

- High-quality asset base
- Stable and predictable Cardium light oil focused play with large remaining oil in place, long reserve life and low-risk drilling inventory
- Emerging high impact light oil focused plays in the Charlie Lake and the Montney delivering strong capital efficiencies
- Disciplined capital allocation drives an enhanced free funds flow profile
- Executive and Board enhancements driving renewed strategy
- Free funds flow focus in 2025

TSX

BNE
TSX trading symbol

15,619 boe/d[1]
Production (Q4 2024)

$30 Million ($0.81/sh)
Funds Flow (Q4 2024)

53%
Oil and liquids (Q4 2024)

$133 Million[2]
Market Capitalization

$167 Million
Net Debt (Q4 2024)

Charlie Lake

New Core Area:
Light Oil, Natural Gas & NGLs

Development ready Charlie Lake asset in Northern Alberta adds locations and free funds flow

Montney

Development Opportunity:
Light Oil, Natural Gas & NGLs

Emerging Montney asset in Northern Alberta adds upside and scalable resource

Pembina Cardium

Core Area:
Light & Medium Oil

Large, concentrated position in the Pembina Cardium play, one of Canada's largest oil fields, offers stable production and substantial drilling inventory

(1) Comprised of 6,588 bbl/d light and medium crude oil, 1,625 bbl/d NGLs and 44,436 mcf/d of conventional natural gas
(2) As at March 24, 2025

Bonterra

Compelling Value Proposition

01	**Attractive Valuation**	• 2025E EV/DACF of 2.3x[1] • 2024 Funds Flow Per Share $3.18 vs. Current share price $3.55[2] • PDP Net Asset Value: $8.85/share[3]
02	**High-Impact Results from New Plays**	• Emerging plays account for ~3,250 boe/d[4] (~20% of corporate production)
03	**Strengthened Balance Sheet with Term**	• New 5-year notes provide flexibility and enhanced liquidity to execute corporate strategy
04	**Inventory Depth**	• 450+ identified locations[5] relative to 11 net drills (locations) in 2025 budget • TPP Reserve Life Index of 19.5 years

(1) Peters & Co. Limited estimates as at March 24, 2025
(2) March 24, 2025 closing share price
(3) Net Asset Value calculations are based on before tax 2P NPV10; Price Assumptions: US$75/bbl WTI & $3.00/GJ AECO.; Reserves value as at December 31, 2024
(4) February raw field estimates
(5) Internally identified locations

2024 Recap

Reshaped Asset Portfolio is now Complemented by a Structurally Improved, Stronger and more Resilient Balance Sheet

Operational and Financial Highlights

01	**Production**	Achieved record annual levels in 2024 averaging 14,846 BOE per day, compared to 14,000 BOE per day (midpoint) from original guidance
02	**Funds Flow and AFFO**	Funds Flow of $118.7 million ($3.18 per fully diluted share) and AFFO of $10.5 million ($0.28 per fully diluted share)
03	**Capital Expenditures**	In line with original (pre–Charlie Lake Acquisition) guidance totaling $101.1 million
04	**Reserves Growth**	Growth in Proved Developed Producing ("PDP"), Total Proved ("TP") and Total Proved plus Probable ("TPP") of five percent, six percent and five percent, respectively

Execution of Strategic Priorities

01	**Expand Capital Deployment Opportunities**	In March, a Charlie Lake acquisition was closed for $24.2 million, adding 79 net sections an already existing 37 sections; Bonterra now has 100+ identified locations in the Charlie Lake play
02	**Charlie Lake Program Execution**	Successfully brought Bonterra's first four Charlie Lake horizontal drills on production; encouraging early stage results have shaped the 2025 capital program with six additional drills currently planned
03	**Montney Production Onstream**	Successfully brought Bonterra's first two Montney horizontal drills on production; encouraging early stage results will be monitored over the coming quarters
04	**Balance Sheet Refinancing**	Subsequent to December 31, 2024, Bonterra successfully refinanced its balance sheet through an offering of $135 million Senior Secured Second Lien Notes with five year term

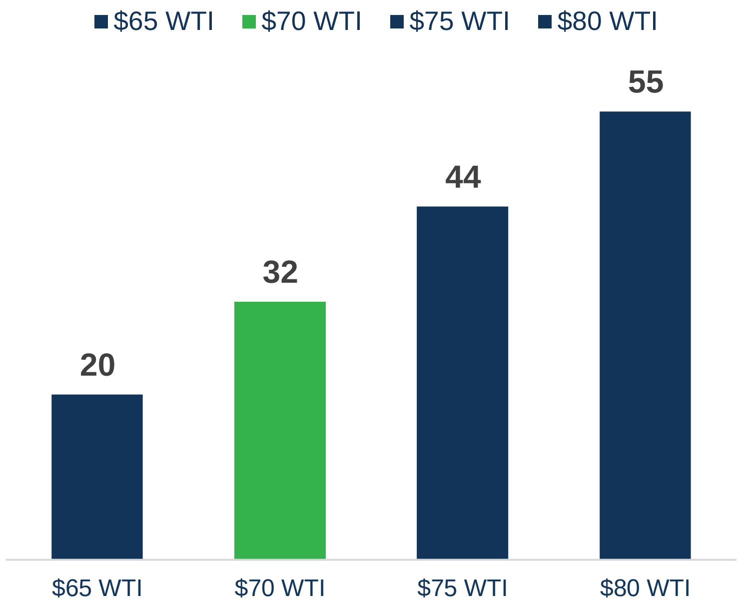
2025 Guidance

Fully-funded 2025 Capital Program Designed to **Maximize Free Funds Flow**

Operating & Financial[1]

Average Daily Production (BOE per day)[1]	**14,600 – 14,800**	
Oil and NGL Weighting (percent)	**52 - 54**	
Net Capital Expenditures (millions)	**$65 - $75**	
Asset Retirement Obligations (millions)	**$8**	
Funds Flow (millions)[2]	**$108 - $112**	**$2.89 – $3.00/share[3]**
Adjusted Free Funds Flow (millions)[2]	**$32**	**$0.86/share[3]**

Adjusted Free Funds Flow (AFFO)



(1) 2025 annual average volumes are anticipated to be comprised of approximately 6,250 bbl/d light and medium crude oil, 1,600 bbl/d NGLs and 41,100 mcf/d of conventional natural gas based on a midpoint of 14,700 BOE/d.
(2) Based on WTI US $70.00 per barrel; AECO Natural gas price of $2.25 per GJ; CAD/USD exchange rate of $0.72 ; Canadian realized oil price of $88.56 per bbl; Canadian realized average price of $50.36 per BOE. Pricing includes hedges currently in place.
(3) Based on annualized basic weighted average shares outstanding of 37,324,880

2025 Priorities

Maximize Free Funds Flow

01 Maximize Free Funds Flow

- Targeting Adjusted Free Funds flow of $32 million[1]
- Capital Efficiencies from emerging plays drive improved free funds flow profile
- Focus on cost optimization of our base assets

02 Deliver Results in the Charlie Lake

- Follow up on 2024 success
- Continued delineation of the land base
- Realize improved capital efficiencies through drilling and completion advancements and strategic infrastructure investments

03 Balance Sheet Focus

- Free Funds Flow to be allocated to manage net debt and leverage metrics
- 2025 budget prioritizes free funds flow to support a commitment to sustainable return of capital model

04 Pursue Growth Through Acquisitions

- Target accretive acquisitions in our core areas to enhance size and scale of the business

(1) *Based on WTI US $70.00 per barrel; AECO Natural gas price of $2.25 per GJ; CAD/USD exchange rate of $0.72 ; Canadian realized oil price of $88.56 per bbl; Canadian realized average price of $50.36 per BOE. Pricing includes hedges currently in place*

Financial Discipline

Bonterra.

Balance Sheet Refinancing

$135MM 10.50% Senior Secured 2nd Lien Note Offering Closed January 28, 2025

Strategic Rationale

Long Term

5 years - 2030 maturity

Simplified

Replaces two pieces of junior debt which had staggered 2025 and 2026 near term maturities

Flexible

Key step to enhancing liquidity and allowing for further access to capital

Use of Proceeds

- Repay in full amounts owing under the second lien term loan (January 28, 2025)
- Repay in full the Company's senior unsecured debentures (February 26, 2025)
- To pay related transaction expenses
- To repay a portion of the amount then drawn under the Company's revolving first lien credit facility

Enhancing Liquidity through Further Access to Capital

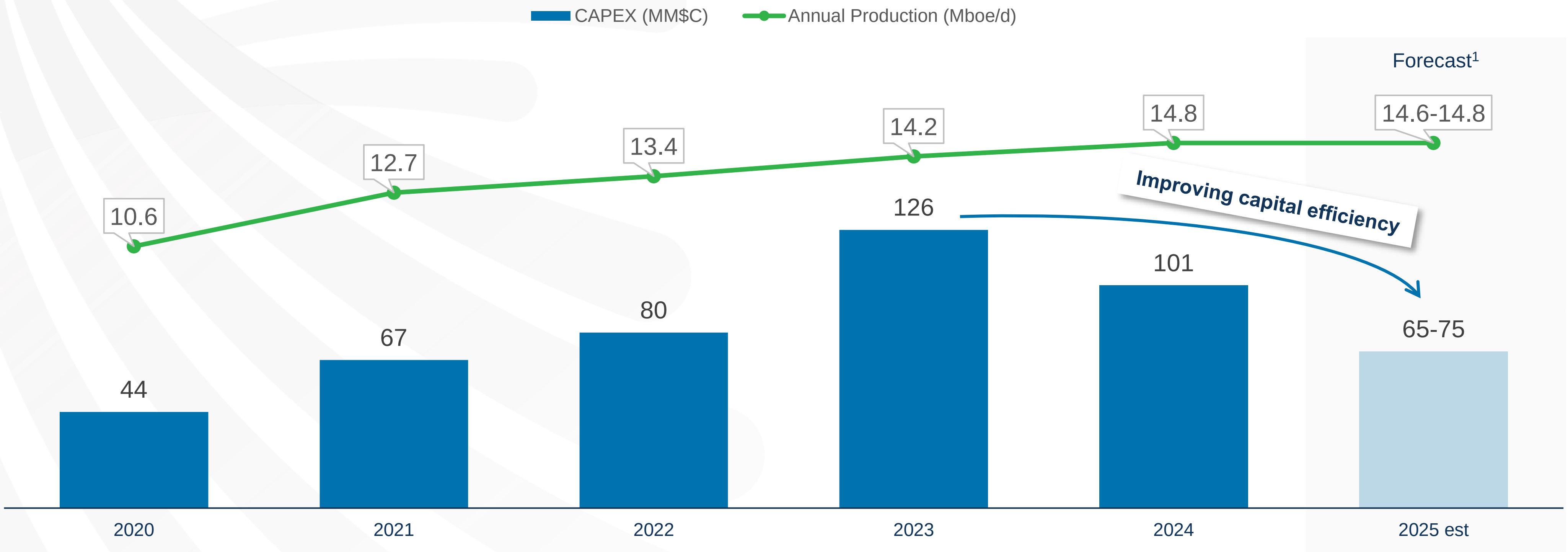
- Revolving first lien credit facility, syndicated by supportive banking partners, to stay intact
- Enhanced flexibility around go-forward use and capacity of the revolving first lien credit facility
- Established platform for future high yield issuance
- The Notes carry a Morningstar DBRS rating of B with a stable trend
- The Note Offering was well subscribed to and distributed amongst multiple investors and has resulted in new institutional investor interest in the Bonterra story

The closing of the Note Offering strategically positions Bonterra moving forward with an attractive long-term piece of debt capital which will allow for further development of the Company's three assets as well as advance its acquisition strategy.

Stable Production + Modest Growth[1] ➡ Reduced Capital

2025 capital allocation driven to maximize free funds flow

Production and Capital Expenditures (CAPEX)

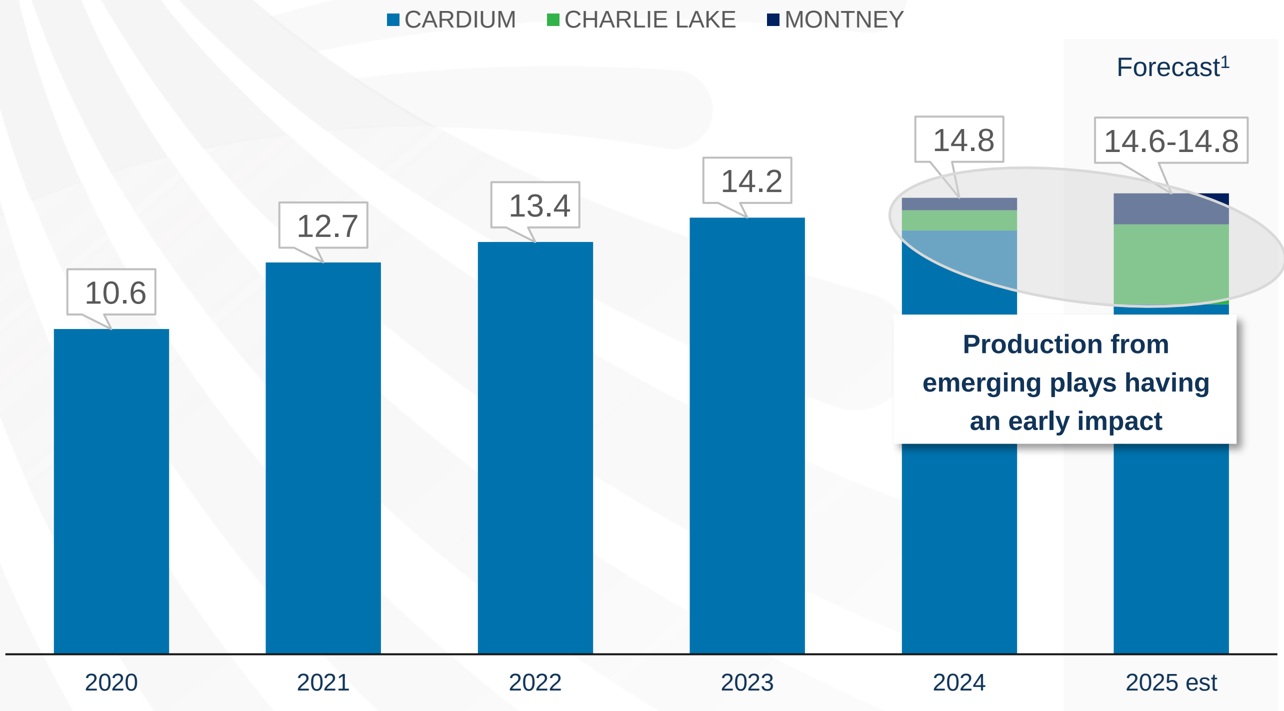


(1) Based on WTI US $70.00 per barrel; AECO Natural gas price of $2.25 per GJ; CAD/USD exchange rate of $0.72 ; Canadian realized oil price of $88.56 per bbl; Canadian realized average price of $50.36 per BOE. Pricing includes hedges currently in place

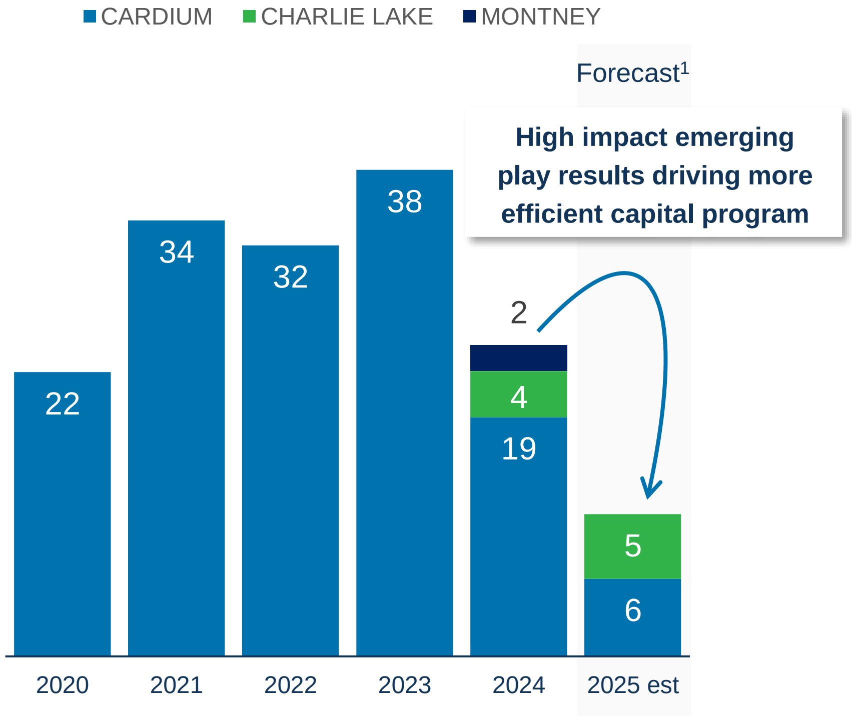
Emerging Plays ➡ Driving Improved Capital Efficiencies

2025 capital allocation focused on expansion in the Charlie Lake

Production



Net wells on production



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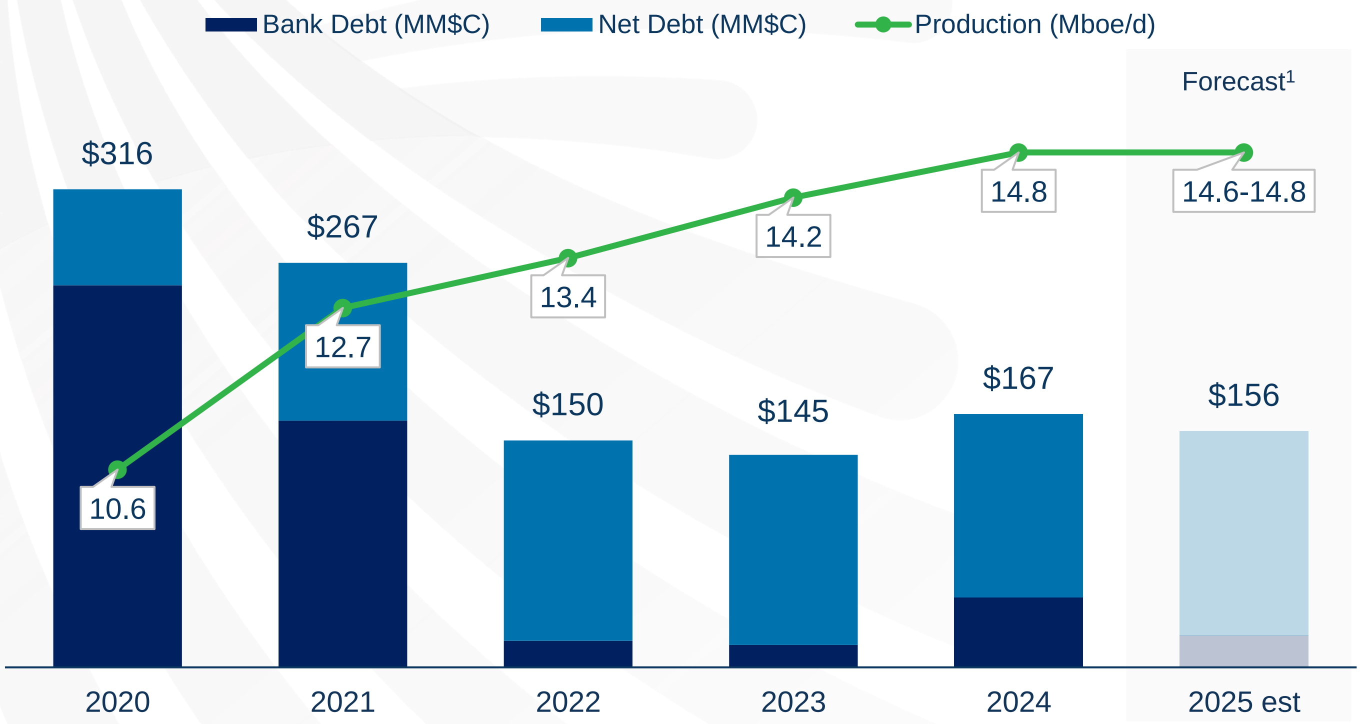
Balance Sheet Focused

2025 Focus on Free Funds Flow generation to enhance financial flexibility

Debt reduction and Production Growth



$160 Million

Net Debt reduction forecasted from 2020 to 2025

39%

Production growth forecasted From 2020 to 2025

$90 Million

Liquidity forecasted Dec 31, 2025

(1) *Based on WTI US $70.00 per barrel; AECO Natural gas price of $2.25 per GJ; CAD/USD exchange rate of $0.72 ; Canadian realized oil price of $88.56 per bbl; Canadian realized average price of $50.36 per BOE. Pricing includes hedges currently in place*

Return of Capital

Focus on financial flexibility to support a sustainable return of capital model

Sustainable return of capital framework key metrics

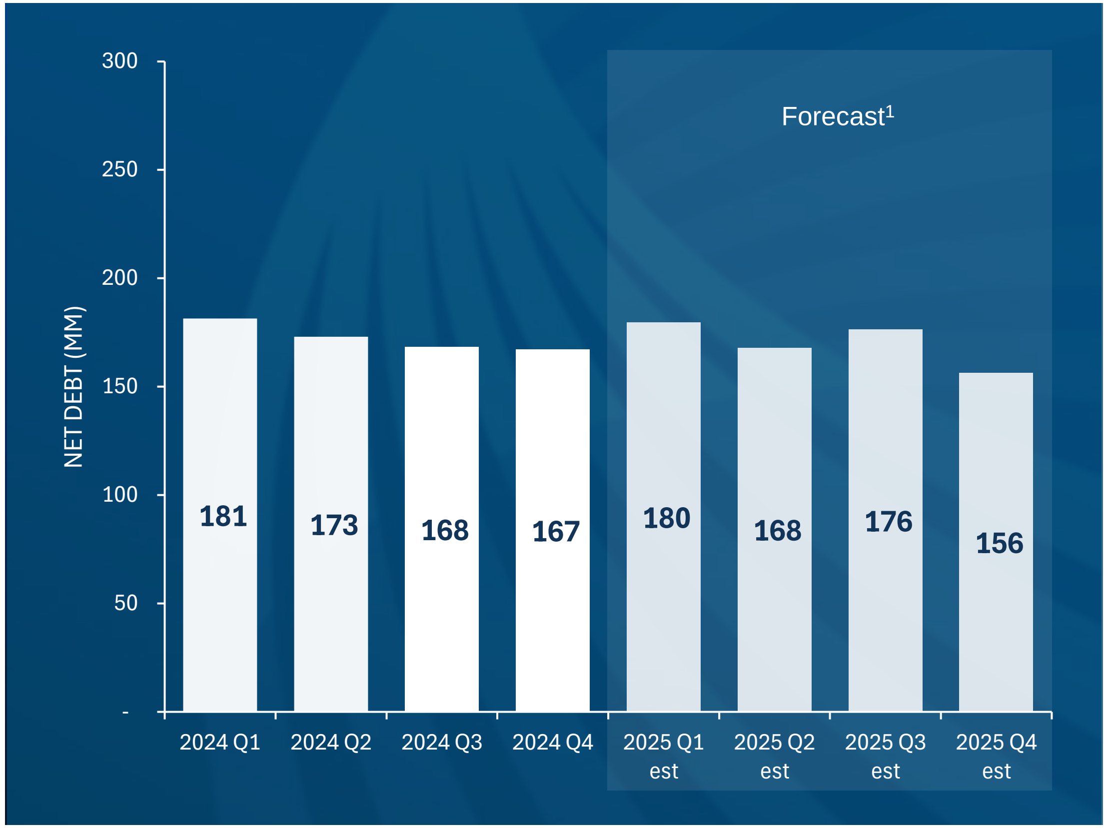
Return of Capital

- $135 - $145 Net Debt Target
- Debt/EBITDA <1.0

Shareholder Return Framework

- Up to 25% of Free Funds Flow
- Balance of Free Funds Flow to debt reduction, organic growth & M&A
- Combination of dividends & share buy-backs

Forecasted leverage targets



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Pembina Cardium

Base Cash Flow Engine

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Pembina Cardium ➡ Stable cash flow engine

Asset highlights

One of Canada's largest oil plays
Sizeable, concentrated position at Pembina and Willesden Green Cardium fields

Long runway
Estimated original oil in place (OOIP) of 10.6 billion barrels and <15% produced to date with over 250 booked locations

Attractive new well economics
New well type curve pay-out is approximately $1^{1/4}$ years, with IRRs above 70 percent[1]

Robust netbacks
Conventional reservoir provides low-risk, predictable, repeatable and quality light oil production

Enhanced pricing
Owned infrastructure and excellent market egress

Low-cost play
An evolution of pool exploitation strategy: horizontal D&C technologies have facilitated improved recoveries and decreased costs

92%
Operated Production

19.4 years
2023 reserve life index (TPP)

98.3 MMboe
2023 TPP reserves

312
Net sections Land position

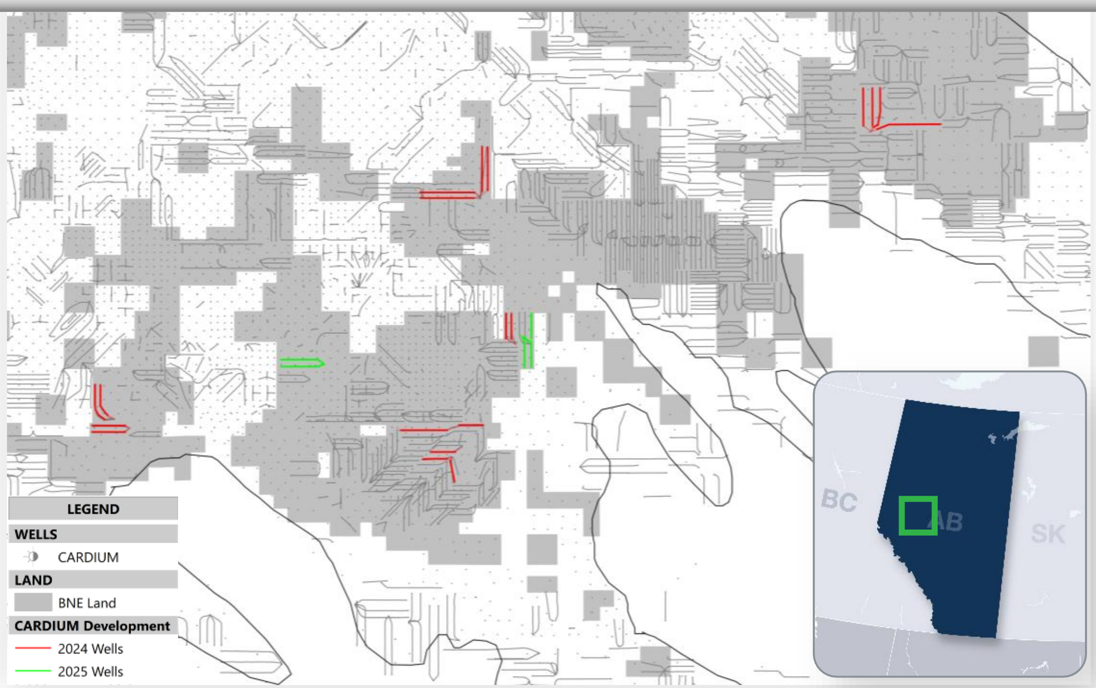
277.8 net
Booked locations

Cardium development

Obsidian / Inplay Pembina Cardium Transaction (announced February 19, 2025)[2]

Transaction Value[2] **$320 million**

	Key Transaction Attriubutes[2]	Implied Transaction Multiple	2024 BNE Pembina Cardium Attributes
Production	~10,300 boe/d	~$31,000/boe/d	~13,650 boe/d
2P Reserves	~73 million boe	~$4.40/boe	~91 million boe
NOI / Field Netback	~$120 million	2.7x	~$145 million



(1) *Based on WTI US $75.00 per barrel; AECO Natural gas price of $2.25 per GJ; CAD/USD exchange rate of $0.72 ; Canadian realized oil price of $88.56 per bbl; Canadian realized average price of $50.36 per BOE. Pricing includes hedges currently in place.*

(2) *Obsidian Energy disclosure*

Charlie Lake

High Impact Light Oil Play

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Charlie Lake ➡ Increasing operational scale

Asset highlights

Economic and de-risked asset

Long-term development runway with highly economic horizontal drilling locations. Ample gas egress options in the area.

Top-tier well economics

New well type curve pay-out is approximately 1 year, with IRRs above 100 percent[1]

Charlie lake well economics have high-graded Bonterra's development opportunities

Near term growth plans

Production estimated to reach approximately 6,000 boe/d within the next five years through drilling 5 to 10 wells per year

Development update

4 gross (3.6 net) wells drilled in 2024

6 gross (5.4 net) wells planned in 2025

100%
Operated Production

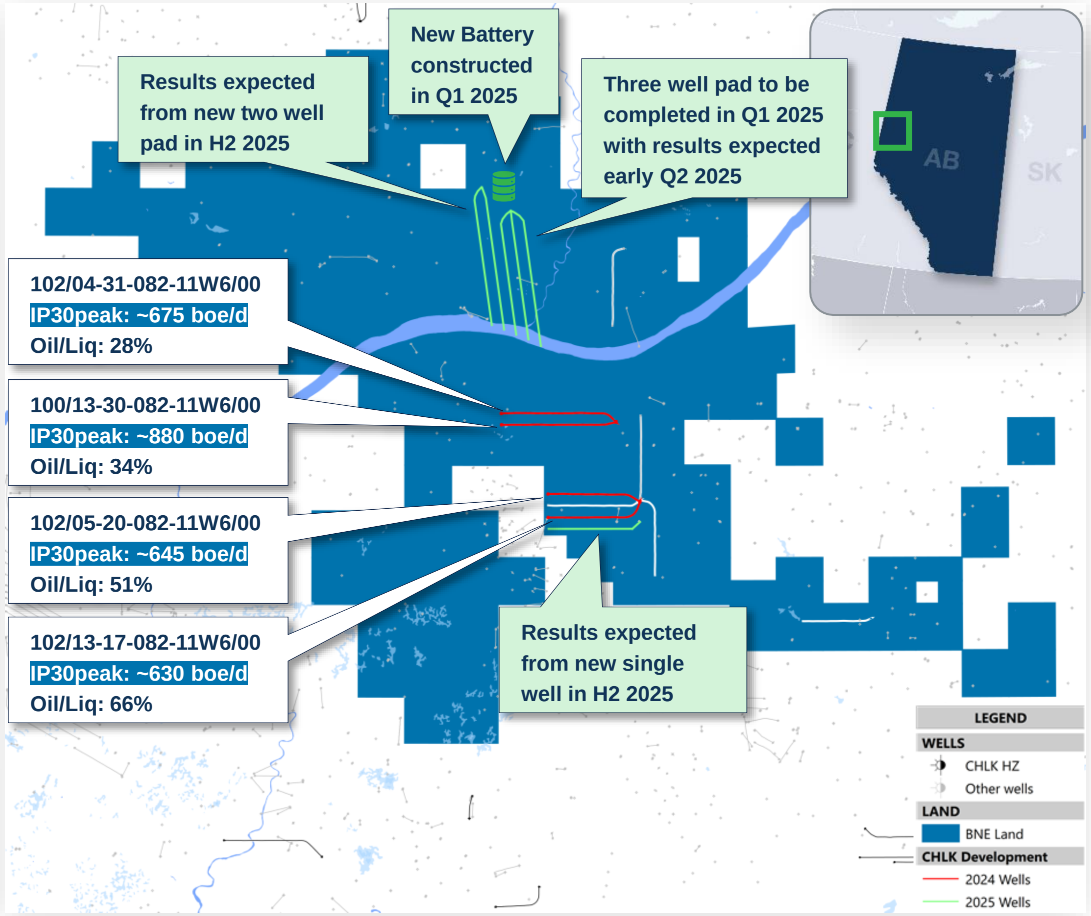
118
Net sections Land position

100%+
IRR At $70 WTI

8.2 net
Booked locations

115 net
Internally Identified locations

Charlie Lake development



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Montney

Emerging Scalable Resource

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Montney ➡ Encouraging early-stage results

Asset highlights

World class asset
Top decile light oil play in the Western Canadian Sedimentary Basin

Large development runway
Large development runway providing scalable reserve growth and significant production growth potential

Delineation drilling underway
2 wells placed on production in 2024

High impact Play
The Montney is recognized as one of Canada's highest impact and most economic resource plays. Our initial Montney exploration project is underway, with testing and delineation expected to provide greater optionality and expanded potential development runway for the future

100%
Operated Production

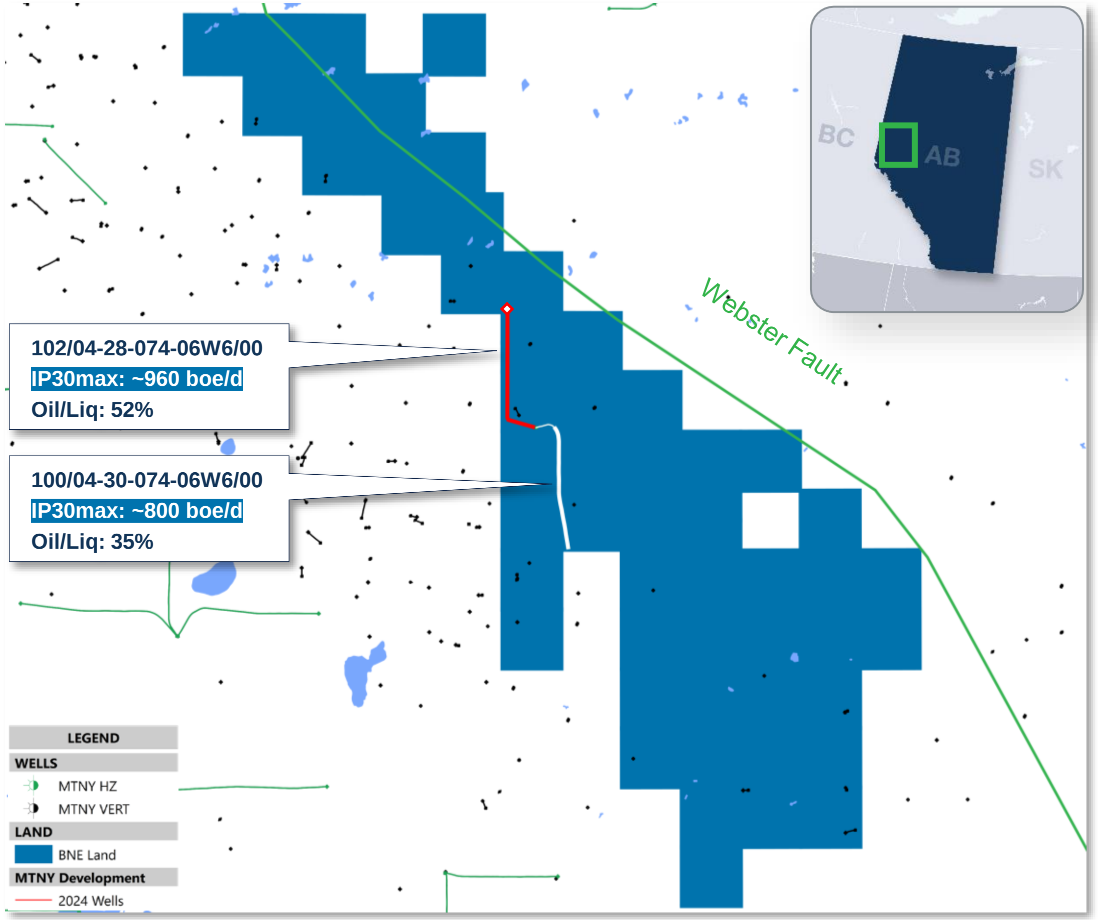
52
Net sections Land position

10.0 net
Booked locations

880 Mboe
Avg 2P reserves per booked location

95+ net[1]
Internally Identified unbooked locations

Montney development



(1) Assumes 6 wells per section

Montney Characteristics

Robust Reservoir Profile

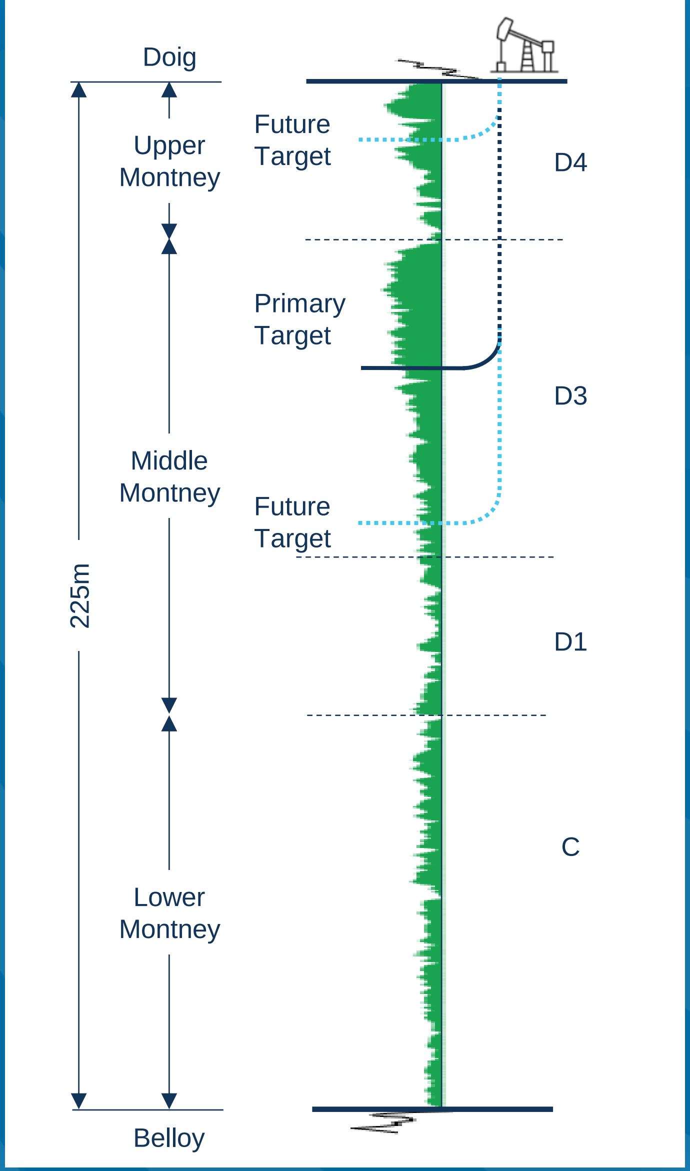
D3 Reservoir Characteristics

- Depth 1,925m TVD
- Porosity: 8% Avg
- Net Pay 70m Gross (20m > 6% porosity)
- Reservoir Pressure: 19,000 to 20,000 Kpa
- Oil window
- Webster fault trap

Internal D3 Type Curve

~95 identified Montney 'D3' locations

Estimated IP365: 487 Boe/d; 50% liquids

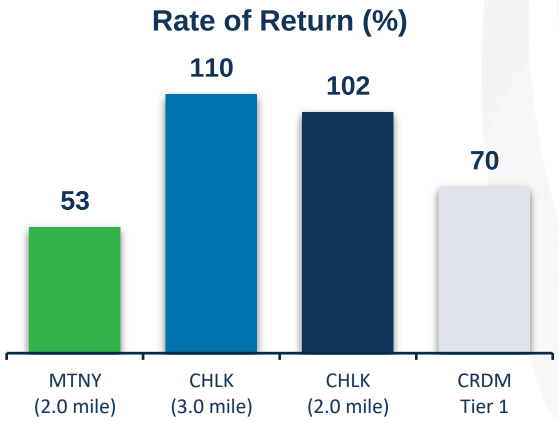


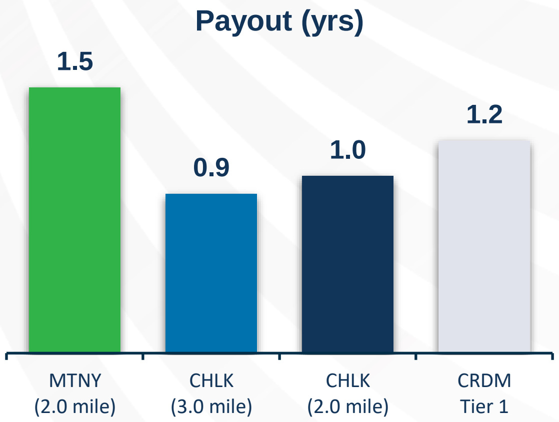
Play Comparison Summary[1]

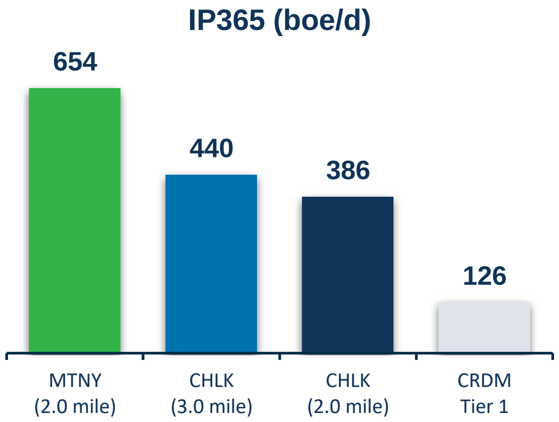
Robust corporate drilling inventory supports **growth and sustainability**

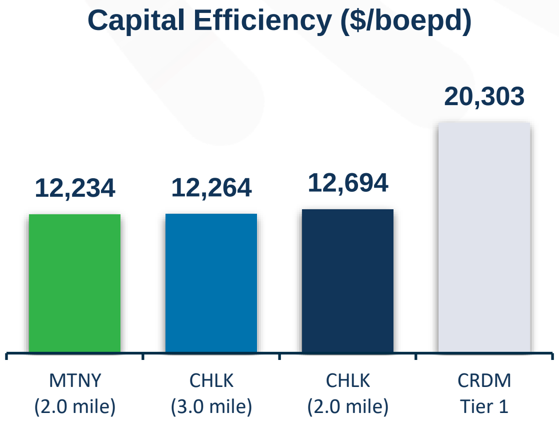
Corporate inventory economic comparison @ $75 WTI[2]

		MTNY (2.0 mile)	CHLK (3.0 mile)	CHLK (2.0 mile)	CRDM Tier 1
CAPEX[3]	**M$C**	8,000	5,400	4,500	2,550
Hz Length	**mile**	2.0	3.0	2.0	1.0
Oil & Liq Ratio	**%**	39%	42%	44%	53%
IP365	**boe/d**	654	440	338	126
1st Year decline	**%**	34%	54%	54%	51%
NPV_0	**M$C**	7,106	5,446	4,511	3,063
NPV_{10}	**M$C**	3,851	3,585	2,963	1,818
ROR	**%**	53	110	102	70
Payout	**yrs**	1.5	0.9	1.0	1.2
Recycle Ratio	**x**	1.9	2.0	1.9	2.2
CE	**$/boepd**	12,234	12,264	12,694	20,303









(1) *Internally generated type curves*
(2) *Based on WTI US $75.00 per barrel; AECO Natural gas price of $2.25 per GJ; CAD/USD exchange rate of $0.72 .*
(3) *Drill ,Complete, Equip, & Tie-In*

2024 Reserves Evaluation

Robust Reserves Underpin Shareholder Value and Value Creation

Reserve Category	Oil (Mbbl)	BOE (Mboe)	NPV BT 10% [1] (thousands)
Proved Developed Producing	16,218	34,385	572,134
Proved Developed Non-Producing	2,144	3,633	50,405
Proved Undeveloped	23,076	46,978	403,117
Total Proved	41,348	84,997	1,025,656
Probable	10,286	21,073	336,627
Total Proved + Probable	51,724	106,070	1,362,283

80%
Total Proved Reserves on Volume

75%
Total Proved Reserves on NPV_{10}

19.5
Reserve Life Index for Total Proved + Probable[2]

[1] The forecasted product prices are an average of independent reserve evaluators, Sproule, GLJ Petroleum Consultants and McDaniels & Associated Consultants Ltd..
[2] Based on average 2024 production of 14,846 boe/d.

NAV Highlights Value Proposition

Bonterra offers shareholders **torque to oil** and exposure to a significant **low risk drilling inventory**

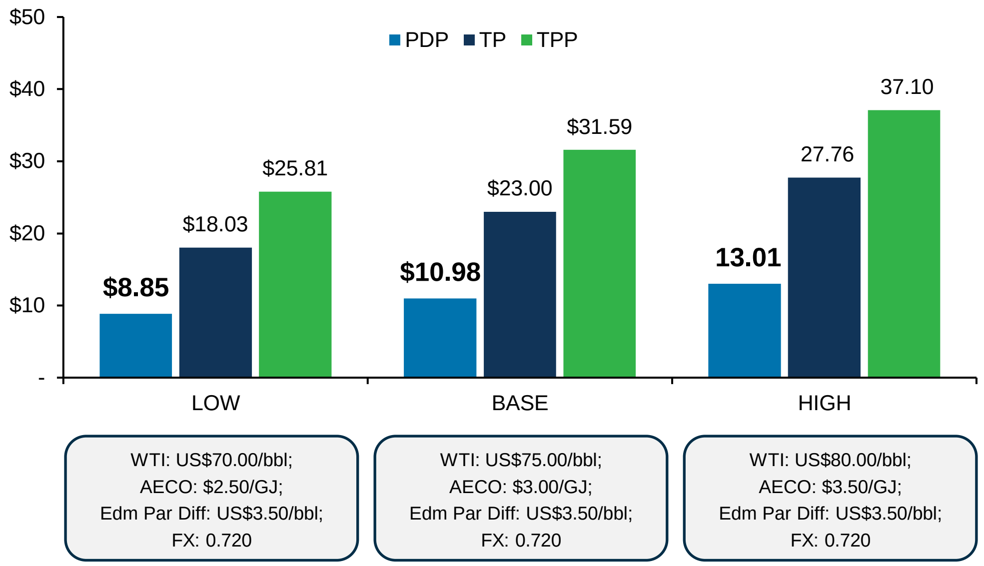
YE2024 Net Asset Value

@ US$75WTI / $3.00 GJ AECO (1,2)

	Proved Developed Producing NAV (MM$C)	Total Proved NAV (MM$C)	Total Proved + Probable NAV (MM$C)
Reserve Value (NPV_{10})	577	1,025	1,345
Net Debt[3]	(168)	(168)	(168)
Total Net Asset Value	409	857	1,177
Basic Shares Outstanding[3]	37.3	37.3	37.3
Estimated NAV per Share (basic)	**$10.98/share**	**$23.00/share**	**$31.59share**

Net Asset Value per Share ($/sh)

Flat Price Sensitivities (4)



(1) Net Asset Value calculations are based on before tax NPV10 values of future revenue
(2) Price Assumptions: US$75/bbl WTI & $3.00/GJ AECO.
(3) As at and for the nine months ended Dec 31, 2024
(4) Reserves value as at December 31, 2024,

Management Team / Board of Directors

Leadership Team

Patrick G. Oliver
President & CEO

Over 35 years of experience in the Western Canada upstream oil and gas sector with a proven track record in the leadership of several companies from start-up to successful sale.

Scott A. Johnston
CFO & Corporate Secretary

Joined Bonterra in 2024. Mr. Johnston most recently served as a partner at a highly regarded investment bank and brings over 18 years of finance, capital markets and engineering experience.

Brad A. Curtis
Senior VP, Business Development

Joined Bonterra in 2005. Mr. Curtis is a professional geologist with over 20 years of oil and gas experience.

Steve D. Ewens
VP, Engineering

Joined Bonterra in 2014. Mr. Ewens is a professional engineer with over 20 years of oil and gas experience.

Dave C. Fleming
VP, Marketing

Joined Bonterra in 2014. Mr. Fleming has over 25 years of marketing and risk management experience.

Brad L. Hetlinger
VP, Finance and Corporate Controller

Joined Bonterra in 2006. Mr. Hetlinger is a Chartered Accountant with over 25 years of industry experience.

Joe R. Swift
VP, Land

Joined Bonterra in 2012 and holds the position of VP, Land. Mr Swift has over 20 years of industry experience.

Board of Directors

D. Michael G. Stewart
Director, Chair

Patrick G. Oliver
Director, CEO

John J. (Jay) Campbell
Director

Jacqueline R. Ricci
Director

David M. Humphreys
Director

George F. Fink
Director Emeritus

Stacey E. McDonald
Director

Corporate Information & Contacts

STOCK EXCHANGE LISTING

TSX:

BNE

BANKS

CIBC

Alberta Treasury Branches

Business Development Bank of Canada

INDEPENDENT RESERVE ENGINEER

Sproule Associates Limited

LEGAL COUNSEL

Borden Ladner Gervais LLP

AUDITORS

Deloitte LLP

REGISTRAR & TRANSFER AGENT

Odyssey Trust Company of Canada

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Calgary, AB T2R 1J4

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bonterraenergy.com

Appendix

Bonterra.

Risk Management: Supports Sustainability

>30% hedged for next 9 months

Additional hedges to be layered on each quarter depending on forward strip pricing

Weighted Average Oil Hedges

Fixed		Q1 2025	Q2 2025	Q3 2025	Q4 2025	Q1 2026
Volume	bbl/d	-	250	250	250	-
Price	USD $/bbl	-	71.75	71.75	71.75	-

Collars		Q1 2025	Q2 2025	Q3 2025	Q4 2025	Q1 2026
Volume	bbl/d	2,500	2,250	1,250	1,250	-
Ceiling	USD $/bbl	78.57	75.94	74.30	74.30	-
Floor	USD $/bbl	65.00	63.33	64.00	64.00	-

Weighted Average Gas Hedges

Fixed		Q1 2025	Q2 2025	Q3 2025	Q4 2025	Q1 2026
Volume	Gj/d	2,500	2,500	2,500	842	-
Price	$/Gj	2.39	2.39	2.39	2.39	-

Collars		Q1 2025	Q2 2025	Q3 2025	Q4 2025	Q1 2026
Volume	Gj/d	13,361	17,500	14,000	14,000	11,500
Ceiling	$/Gj	2.75	2.54	2.79	2.79	2.87
Floor	$/Gj	2.12	1.75	1.82	1.82	1.84

Advisories

FORWARD LOOKING INFORMATION:

Certain statements contained in this presentation of Bonterra Energy Corp. (“Bonterra”, the “Company”, “we”, “us” or “our”) include statements which contain words such as “anticipate”, “could”, “should”, “expect”, “seek”, “may”, “intend”, “likely”, “will”, “believe” and similar expressions, statements relating to matters that are not historical facts, and such statements of our beliefs, intentions and expectations about development, results and events which will or may occur in the future, constitute “forward-looking information” within the meaning of applicable Canadian securities legislation and are based on certain assumptions and analysis made by us derived from our experience and perceptions. Forward-looking information in this presentation includes, but is not limited to: the Company’s exploration and development plans; financial and operating guidance and forecasts relating to production, leverage (including expectations around net debt reduction), liquidity, funds flow and free funds flow; reserve estimates and reserve growth potential; plans relating to the Company’s drilling program; expectations relating to debt repayment and the payment of dividends including the timing, amount and sensitivity of payments to commodity prices; anticipated sensitivity of financial results and net asset value to commodity price variables; abandonment and reclamation activities and targets; expected cash provided by continuing operations; future capital expenditures, including the amount and nature thereof; oil and natural gas prices and demand; expansion and other development trends of the oil and gas industry; business strategy and outlook; expansion and growth of our business and operations; maintenance of existing supplier and partner relationships; supply channels; accounting policies; and other such matters.

All such forward-looking information is based on certain assumptions and analyses made by us in light of our experience and perception of historical trends, current conditions and expected future developments, as well as other factors we believe are appropriate in the circumstances. The risks, uncertainties, and assumptions are difficult to predict and may affect operations, and may include, without limitation: foreign exchange fluctuations; equipment and labour shortages and inflationary costs; general economic conditions; industry conditions; the impact on the Canadian energy industry of U.S. tariffs, changes to international trade agreements or the potential imposition of tariffs or other protectionist economic policies by the Canadian federal or provincial governments; applicable environmental, taxation and other laws and regulations as well as how such laws and regulations may limit growth or operations within the oil and gas industry; the impact of climate-related financial disclosures on financial results; the ability of the Company to raise capital, maintain its syndicated bank facility and refinance indebtedness upon maturity; the effect of weather conditions on operations and facilities; the existence of operating risks; volatility of oil and natural gas prices; oil and gas product supply and demand; risks inherent in the ability to generate sufficient cash flow from operations to meet current and future obligations; increased competition; stock market volatility; credit risks; climate change risks; cyber security; opportunities available to or pursued by us; and other factors, many of which are beyond our control. The foregoing factors are not exhaustive.

Actual results, performance or achievements could differ materially from those expressed in, or implied by, this forward-looking information and, accordingly, no assurance can be given that any of the events anticipated by the forward-looking information will transpire or occur, or if any of them do so, what benefits will be derived therefrom. Except as required by law, Bonterra disclaims any intention or obligation to update or revise any forward-looking information, whether as a result of new information, future events or otherwise.

The forward-looking information contained herein is expressly qualified by this cautionary statement.

OIL AND GAS INFORMATION AND DISCLOSURE:

This presentation discloses drilling locations in two categories: (i) proved locations; and (ii) probable locations. Proved locations and probable locations, which are sometimes collectively referred to as “booked locations”, are derived from the Company’s most recent independent reserves evaluation as prepared by Sproule as of December 31, 2024 and account for drilling locations that have associated proved or probable reserves, as applicable. The locations that Bonterra drills will ultimately depend upon the availability of capital, regulatory approvals, seasonal restrictions, oil and natural gas prices, costs, actual drilling results and other factors.

Metrics commonly used in the oil and natural gas industry, such as "reserve life index". Reserve life index is an index reflecting the theoretical production life of a property if the remaining reserves were to be produced out at current production rates. The index is calculated by dividing the reserves in the selected reserve category at a certain date by the annual production for the period. This term does not have a standardized meaning or standardized method of calculation and therefore may not be comparable to similar measures presented by other companies and therefore should not be used to make such comparisons. Oil and gas industry metrics are intended to provide readers with additional information to evaluate the Company's performance, however, such metrics should not be unduly relied upon for investment or other purposes. Management uses these metrics for its own performance measurements and to provide readers with measures to compare Bonterra's performance over time.

The term barrels of oil equivalent (BOE) may be misleading, particularly if used in isolation. A BOE conversion ratio of six thousand cubic feet per barrel (6mcf/bbl) of natural gas to barrels of oil equivalence is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead. All BOE conversions in the report are derived from converting gas to oil in the ratio mix of six thousand cubic feet of gas to one barrel of oil.

USE OF NON-IFRS FINANCIAL MEASURES:

Throughout this presentation the Company uses the terms and ratios, such as “funds flow”, “capital expenditures”, “free funds flow”, “adjusted free funds flow”, “net debt”, “EBITDA”, "field and cash netback“, among others, to analyze operating and financial performance, which are not standardized measures recognized under IFRS® and do not have a standardized meaning prescribed by IFRS. These measures are commonly utilized in the oil and gas industry and are considered informative by management, shareholders and analysts. These measures may differ from those made by other companies and accordingly may not be comparable to such measures as reported by other companies. All non-IFRS and other financial measures used in this document are defined below, and as applicable, reconciliations to the most directly comparable IFRS measure for the period ended December 31, 2024, have been provided to demonstrate the calculation of these measures:

FUNDS FLOW AND FUNDS FLOW PER SHARE

Management considers funds flow from operations to be a key measure to assess the Company’s management of capital. Funds flow is an indicator as to whether adjustments are necessary to the level of capital expenditures. For example, in periods where funds flow from operations is negatively impacted by reduced commodity pricing, capital expenditures may need to be reduced or curtailed to preserve the Company’s capital. Management believes that by excluding the impact of changes in non-cash working capital, decommissioning expenditures, transaction and other costs, adjusting for interest expense in the period, and including investment income received and proceeds on sale of investments funds flow from operations provides a useful measure of Bonterra’s ability to generate the funds necessary to manage the capital needs of the Company.

	Three months ended		Year ended	
($ millions)	**December 31, 2024**	December 31, 2023	**December 31, 2024**	December 31, 2023
Cash flow from operating activities	**28.6**	44.6	**115.0**	140.2
Adjusted for:				
Changes in non-cash working capital	**(2.1)**	(8.1)	**(5.3)**	(1.6)
Interest expense	**(4.3)**	(4.6)	**(17.8)**	(19.7)
Interest paid	**5.6**	5.9	**17.8**	19.7
Decommissioning expenditures	**2.2**	2.5	**7.2**	8.3
Investment income received	**0.1**	0.2	**0.4**	0.4
Proceeds on sale of investments	**-**	-	**1.4**	-
Funds flow	**30.1**	40.5	**118.7**	147.3
Per share - basic ($)	**0.81**	1.09	**3.18**	3.96

CAPITAL EXPENDITURES

Management utilizes capital expenditures or CAPEX to measure total cash capital expenditures incurred in the period. Capital expenditures represent exploration and evaluation and property, plant and equipment expenditures in the statement of cash flows in the Company’s annual audited financial statements as follows:

	Three months ended		Year ended	
($ millions)	**December 31, 2024**	December 31, 2023	**December 31, 2024**	December 31, 2023
Comprised of:				
Exploration and evaluation expenditures	**0.2**	-	**1.2**	1.2
Property, plant and equipment expenditures	**22.2**	14.0	**99.9**	125.3
Capital Expenditures	**22.4**	14.0	**101.1**	126.5

Advisories

FREE FUNDS FLOW

Management utilizes free funds flow to assess the amount of funds available for future capital allocation decisions. It is calculated as funds flow plus proceeds on sale of property less capital expenditures, acquisition and decommissioning expenditures settled from the statement of cash flows.

	Three months ended		Year ended	
($ millions)	**December 31, 2024**	December 31, 2023	**December 31, 2024**	December 31, 2023
Funds flow	**30.1**	40.5	**118.7**	147.3
Adjusted for:				
Capital expenditures	**(22.4)**	(14.0)	**(101.1)**	(126.5)
Acquisition	**-**	-	**(23.6)**	-
Proceeds on sale of property	**0.1**	-	**0.1**	-
Decommissioning expenditures	**(2.3)**	(2.5)	**(7.2)**	(8.3)
Free funds flow (deficiency)	**5.5**	24.0	**(13.1)**	12.5

ADJUSTED FREE FUNDS FLOW

Management utilizes adjusted free funds flow to assess the amount of funds available excluding acquisition expenditures and dispositions. It is calculated as free funds flow plus acquisition expenditure from the statement of cash flows.

	Three months ended		Year ended	
($ millions)	**December 31, 2024**	December 31, 2023	**December 31, 2024**	December 31, 2023
Free funds flow (deficiency)	**5.5**	**24.0**	**(13.1)**	**12.5**
Adjusted for:				
Acquisition	**-**	**-**	**23.6**	**-**
Adjusted free funds flow	**5.5**	24.0	**10.5**	12.5

NET DEBT

Net debt is a non-IFRS financial measure, calculated as long-term subordinated term debt, subordinated debentures and bank debt plus working capital deficiency (current liabilities less current assets). This metric is used by management to analyze the level of debt in the Corporation including the impact of working capital, which varies with the timing of settlement of these balances.

The following is a reconciliation of net debt to the most directly comparable IFRS measures:

($ millions)	As at December 31, 2024	As at December 31, 2023	As at December 31, 2022
Bank debt	46.2	14.8	17.6
Subordinated term debt (long term)	35.8	53.0	69.9
Subordinated debentures	55.9	52.6	49.8
Curent liabilties	61.4	62.2	56.8
Current Assets	(32.0)	(37.2)	(44.2)
Net debt	**167.3**	**145.4**	**149.9**

EBITDA

EBITDA is a non-IFRS financial measure. EBITDA is a measure showing net earnings excluding deferred consideration, finance and transaction costs, provision for current and deferred taxes, depletion and depreciation, share-option compensation, gain or loss on sale of assets, impairment or impairment reversal and unrealized gain or loss on risk management contracts. Management uses these measures to measure the Corporation's profitability generated by operations.

The following is a reconciliation of EBITDA to the most directly comparable IFRS measure, net income (loss):

	Twelve months ended		
($ millions)	**December 31, 2024**	December 31, 2023	December 31, 2022
Net earnings	**10.2**	44.9	79.0
Adjustments to net earnings:			
Unrealized (gain) loss on risk management contract	**1.5**	(1.6)	(5.4)
Deferred consideration	**(1.0)**	(1.0)	(1.2)
Finance costs	**26.5**	28.4	21.6
Share-option compensation	**2.3**	3.2	1.9
Depletion and depreciation	**97.1**	90.5	91.0
Current income tax expense	**5.2**	11.1	7.8
Deferred income tax expense (recovery)	**(1.5)**	3.3	17.7
EBITDA	**140.4**	179.0	212.6
Net debt	**167.3**	145.4	149.9
Net debt to EBITDA ratio	**1.2**	0.8	0.7

FIELD AND CASH NETBACK

Field netback is a non-IFRS financial measure, calculated as oil and gas sales, realized gain (loss) on risk management contracts less royalties and productions costs. Field netback per BOE is a non-IFRS ratio, calculated as field netback divided by total barrels of oil equivalent produced during a specific period of time. There is no comparable measure in accordance with IFRS. This metric is used by management to evaluate the Company's ability to generate cash margin on a unit of production basis.

Cash netback is a non-IFRS financial measure, calculated as field netback, proceeds on sale of investments and other income less office and administration, employee compensation, interest expense and current income taxes. Cash netback per BOE is a non-IFRS ratio, calculated as cash netback divided by total barrels of oil equivalent produced during a specific period of time. There is no comparable measure in accordance with IFRS. This metric is used by management to evaluate the Company's ability to generate cash flow from continuing corporate activities on a unit of production basis.

Field and cash netback are calculated on per unit basis as follows:

	Three months ended		Year ended	
($ millions)	**December 31, 2024**	December 31, 2023	**December 31, 2024**	December 31, 2023
Oil and gas sales	**69.7**	81.7	**280.0**	319.5
Realized gain (loss) on risk management contracts	**1.6**	-	**3.6**	1.8
Royalties	**(9.5)**	(13.3)	**(39.6)**	(46.4)
Production costs	**(23.1)**	(18.6)	**(89.9)**	(83.0)
Field Netback	**38.7**	49.8	**154.1**	191.9
Office and administration	**(1.3)**	(1.2)	**(5.3)**	(5.2)
Employee compensation	**(3.9)**	(3.9)	**(9.1)**	(9.2)
Proceeds on sale of investments	**-**	-	**1.4**	-
Interest expense less other income	**(4.2)**	(4.2)	**(17.2)**	(19.0)
Current income tax	**0.8**	-	**(5.2)**	(11.2)
Cash Netback	**30.1**	40.5	**118.7**	147.3
Barrel of oil equivalent (BOE)	**1,436,969**	1,391,754	**5,433,622**	5,184,455
Field Netback ($ per BOE)	**26.94**	35.85	**28.34**	37.01
Cash Netback ($ per BOE)	**20.95**	29.06	**21.84**	28.42

ADDITIONAL INFORMATION:

Additional information regarding reserves and risk factors, are available in the Company's Annual Information Form for the year ended December 31, 2024, which can be accessed on its website www.bonterraenergy.com or on SEDAR+ at www.sedarplus.com.